A G E N D A REGULAR MEETING OF THE BOARD OF DIRECTORS SEAL BEACH MUTUAL EIGHT November 27, 2017 1:30 p.m. Administration Building, Conference Room A

CALL TO ORDER/PLEDGE OF ALLEGIANCE

SHAREHOLDER COMMENTS – (2 minute limit per shareholder)

ROLL CALL

INTRODUCTION OF GUESTS AND STAFF:

Stellar Solar, Representative

Mr. McGuigan, GRF Representative

Ms. Hopkins, Mutual Administration Director

Mr. Hurtado, Building Inspector Mrs. Aquino, Recording Secretary

APPROVAL OF MINUTES: Regular Meeting of October 23, 2017

BUILDING INSPECTOR'S REPORT (pages 3)

Mr. Hurtado

UNFINISHED BUSINESS

a. Report on purchasing new solar system for laundry room

Mr. Winslow

- b. Discuss/amend/adopt Policy 7510.08 <u>Eligibility Requirements</u> credit and background check (pages 4-7)
- c. Approve moratorium on Policy 7406 <u>Encroachment onto Common Area for Exclusive Private Use of Shareholder</u> (pages 8-11)
- d. Discuss Mutual Solar Costs Report 2005-2017 (pages 12-22)

Mr. Park

e. Report on Carport 102

NEW BUSINESS

- Earthquake Supplies divest supplies with a discount, approve flyer and FRS purchase (pages 23-24)
- Approve BrightView Landscape Services request to place temporary shed at the west end of Carport 98, on a level gravel bed, off the driveway (page 25)
- Approve BrightView Irrigation Repairs for Mutual, multiple locations (96 parts) for \$4,326.11 (page 26)
- d. Approve retainer for Roseman & Associates GCAR annual retainer (page 27)
- e. Approve contract with Roseman & Associates to restate Bylaws, Occupancy Agreement and Policies (page 28)
- f. Fenn contract discuss treatment costs to shareholders for bed bugs and other insects (page 29)

STAFF SECRETARY BREAK (TIME TO BE DETERMINED BY PRESIDENT)

MUTUAL ADMINISTRATION DIRECTOR'S REPORT

Ms. Hopkins

GRF REPRESENTATIVE'S REPORT

Mr. McGuigan

CHIEF FINANCIAL OFFICER'S REPORT

Mrs. Berg

DIRECTOR(S') COMMENTS

ANNOUNCEMENTS

SHAREHOLDER COMMENTS – (2 minute limit per shareholder)

ADJOURNMENT

EXECUTIVE SESSION (member issues, legal)

STAFF SECRETARY WILL LEAVE THE MEETING BY 4:10 p.m.

*** NEXT MEETING: <u>TUESDAY, DECEMBER 19, 2017, AT 10:00 a.m.</u> *** <u>Building 5, Conference Room B</u>

In order to view the Minutes, Agendas, etc., for Mutual 8, please follow these directions:

- 1. Go to LWSB website at: http://www.lwsb.com
- 2. Go across the black bar at the top of the webpage to the category called "Mutuals"
- 3. Scroll down to Mutual 8, click on Mutual 8
- 4. You are now on the website for MU 8

You will see Minutes at the top and in the bottom also. Click on Minutes or what you want to view.

cd:11/20/17

INSPECTOR MONTHLY MUTUAL REPORT

MUTUAL: (08) EIGHT

INSPECTOR: George Hurtado

MUTUAL BOARD MEETING DATE: November 27, 2017

			PERM	IIT ACT	IVITY				
UNIT#	DESCRIPTION OF WORK	GRF/CITY PERMIT	PERMIT	COMP. DATE	CHANGE ORDER	RECENT INSPECTION	CONTRACTOR / COMMENT		
186F	walkin closet, flooring	yes	03/29/17	11/15/17	no	IIIO EOTION	LW Décor		
202A	remodel	yes	07/19/17	03/31/18	no	(1-2-10)	Los Al Builders		
202A	entry door,tile, foam trim	yes	07/27/17	02/28/18	no		Los Al Builders		
192L	heat pump - 3 zone	yes	08/23/17	12/18/17	no		Greenwood		
188B	washer dryer, entry door	yes	08/23/17	12/12/17	no		Los Al Builders		
194E	Laminate floor	yes	10/13/17	11/25/17	no		Kary's		
187D	ADA cutdown	yes	10/10/17	12/01/17	no		Nu-Kote		
194E	eindows / slider	yes	11/13/17	11/26/17	no	· · · · · · · · · · · · · · · · · · ·	Bodies Glass		
195J	vinyl plank floor	yes	11/15/17	12/29/17	no		Bixby		
183J	ADA cutdown	yes	10/31/17	01/14/18	no		Nu-kote		
194F	3/4 bath,washer/dryer	yes	10/18/17	03/18/18	no		JC Kress		
197D	patio tile	yes	09/27/17	12/09/17	no		Westby		
E	SCROW ACTIVIT	Y					Westby		
UNIT#	NMI	PLI	NBO	FI	FCOEI	ROF	DOCUMENTS/COMMENTS		
192G		11/10/17	Sacrate Control of the						
186J			11/16/17						
182J		11/10/17	11/10/17						
184H		11/10/17							
199G		10/24/17							
	nection NRO = New Ruyer Orio								

Pre-Listing Inspection NBO = New Buyer Orientation

Final COE Inspection ROF = Release of Funds

CONTRACTS	
ONTRACTOR	PROJECT
John's Landscape	Mutual gardening
So Cal Fire Protection	laundry room fire extinguishers
Empire Pipe and Supply	Mutual sewer cleaning
Fenn	termites and pests
Ward-Tec Construction	carport 102 reconstruction

PROJECT
The state of the s

APARTMENT VISITS		
AFARIMENI VISITS		

VARIOUS

MEMO

TO:

MUTUAL EIGHT BOARD OF DIRECTORS

FROM:

MUTUAL ADMINISTRATION

SUBJECT:

AMEND POLICY 7510.08 - ELIGIBILITY REQUIREMENTS

DATE:

NOVEMBER 27, 2017

I move to amend Policy $7510.08 - \underline{Eligibility\ Requirements}$ on a preliminary basis until the 30-day posting period is completed.

AMENDED POLICY DRAFT

RESIDENT REGULATIONS

Eligibility Requirements – Mutual Eight

All persons Any person or persons jointly seeking approval of the Board of Directors of Seal Beach Mutual No <u>Eight</u> to purchase a share of stock in the Mutual, and to reside in the Mutual, shall meet the following <u>income</u> eligibility criteria:

- A. Apply for and be accepted as a member of the Golden Rain Foundation, Seal Beach, California.
- B. Meet the Mutual eligibility criteria as follows:
 - 1. Age

Minimum of 55 years, as confirmed by a birth certificate or passport. A driver's license is not acceptable as proof of age.

- 2. Financial Ability
 - a. Verified monthly income that is at least (4) times 4.5 times or greater than the monthly carrying charge (Regular GRF and Mutual Assessment plus Property Taxes and Fees) at the time of application and have liquid assets of at least \$25,000. \$50,000 over the purchase price. Verified monthly income/assets can be verified by any combination of the following and may be in the form of:
 - 1. Tax returns for the past two years.
 - 2. 1099s for interest and dividends for the past two years. (assets used to purchase unit will not be included in income calculations)
 - 3. 1099-Rs for retirement income from qualified plans and annuities <u>for the past</u> <u>two years.</u>
 - 4. SSA-1099 Social Security Benefit Statements for the past two years.
 - 5. Brokerage statements and current interim statement for the past two years.

 (assets used to purchase unit will not be included in income calculations)
 - 6. At least the most recent six to twelve month's worth of checking/savings account statements (assets used to purchase unit will not be included in income calculations).
 - Adjusted Gross Income per 1040, 1040A, or 1040EZ; plus that portion of Social Security, IRA distributions, and pensions and annuities not included in adjusted gross income; plus tax exempt interest; (assets used to purchase unit will not

AMENDED POLICY DRAFT

RESIDENT REGULATIONS

Eligibility Requirements - Mutual Eight

<u>be included in income calculations</u>) minus income tax, Social Security, Medicare, and self-employment taxes paid; and minus Medicare, medical insurance and prescription drug premiums; all divided by twelve (12) will equal net monthly income to be used in Paragraph 2.a. above.

c. Projected assessments will be the previous year's assessment (total of carrying charge less any cable charge, less Orange County Property Taxes and Fees), and the addition of the new property tax at 1.2% of the sales price plus Orange County District fees divided by twelve (12) for the new projected monthly assessment. This new figure (Regular Assessment plus Orange County Property Taxes and District Fees) times four (4) 4.5 will be the monthly income required. This will be verified by the escrow company and the Stock Transfer Office. Stock Transfer shall have the final say in establishing verifiable income/assets.

Verification shall be done by the Escrow Company and the Stock Transfer Office for each proposed shareholder(s) prior to the new buyer interview orientation and prior to the close of escrow (the above verification will not be done by the individual Mutual Directors; Directors will not be required to study or understand the financial requirements).

- d. Only the resident shareholder's income shall be considered for qualifying.
- e. If moving within Leisure World, or if there are any additions/changes to the title, the proposed shareholder(s) must meet these eligibility requirements.
- f. A credit check will be performed by the escrow company, with the results included in the financial package.

3. Health

Have reasonably good health for a person of his/her age, so that shareholder can take care of normal living needs without calling on other members of the cooperative for an undue amount of <u>assistance</u> (see individual Mutual requirements). Leisure World is not a skilled nursing home facility or an assisted living facility.

4. Character

Have a reputation for good character in his/her present community.

C. Assume, in writing, the obligations of the "Occupancy Agreement" in use by the Mutual Corporation.

AMENDED POLICY DRAFT

RESIDENT REGULATIONS

Eligibility Requirements - Mutual Eight

Officers or Committees of the Board of Directors designated to approve new applicants are responsible that the eligibility criteria of this corporation is equitably applied to all applicants. Approval or disapproval of buyer(s) must be received by the Stock Transfer Office at least ten (10) working days prior to the close of escrow.



MUTUAL ADOPTION

EIGHT: 04-27-70

AMENDMENTS

09-17-93, 08-25-08, 08-18-17

Page 3 of 3

(draft created on 11-17-17 cd)

MEMO

TO:

MUTUAL EIGHT BOARD OF DIRECTORS

FROM:

MUTUAL ADMINISTRATION

SUBJECT:

APPROVE MORATORIUM ON POLICY 7406 - ENCROACHMENT ONTO

COMMON AREAS FOR EXCLUSIVE PRIVATE USE OF SHAREHOLDER

DATE:

NOVEMBER 27, 2017

I move to place a moratorium on Policy 7406 – <u>Encroachment onto Common Areas for Exclusive Private Use of Shareholder</u> and any applications for exclusive use of common area.

PHYSICAL PROPERTY

<u>Encroachment onto Common Areas for Exclusive Private Use of Shareholder</u> – Mutual Eight

Mutual Eight limits Exclusive Private Use of Common Area to the following terms and conditions:

1.Exemptions:

- A. One entry walkway not to exceed 48 inches in width (6-inch decorative ribbon allowed on each side for maximum width of 60 inches) from a public sidewalk, or as required by the Uniform Building Code.
- B. A garden area of up to 36 inches from the original apartment wall in front of and at the end of the apartment. Where a sidewalk or retaining wall is 72 inches or less from the original apartment wall, the shareholder may have all garden area or all grass.
- C. One pad for an air conditioner/heat pump installed within 36 inches of the original apartment wall, or as required by Uniform Building Code. See Policy 7402.2.8.
- D. One additional single door stoop up to 36 inches deep from original apartment wall, or as required by Uniform Building Code.
- E. Up to four bay windows with the outside wall no more than 20 inches deep from original apartment wall.

2.Approvals:

- A. Any proposed exclusive private use of common area must be approved by the Mutual Eight Board and permitted by GRF under the following conditions:
 - i. A request describing the proposed exclusive use area must be made in writing to the Board via the GRF Physical Property Department supported by acceptable drawings, photos, and specifications meeting all Mutual, GRF, and city of Seal Beach requirements, setting out all specifics of the request, dimensions and the square footage needed in order for the Board to consider the request.
 - ii. Request must set out all legal information identifying the shareholder, the location of the apartment, the specific location of the encroachment, and specific use/reason for the encroachment.
 - iii. As condition of approval, the shareholder must agree to Terms and Conditions of the Addendum to the Occupancy Agreement as set out in paragraph 3 below.
- 3. The Addendum to the Occupancy Agreement:

(Oct 14)

PHYSICAL PROPERTY

<u>Encroachment onto Common Areas for Exclusive Private Use of Shareholder</u> – Mutual Eight

- A. The shareholder must complete and have an approved and signed Addendum (signed by both the shareholder and Board) and which has been delivered to the Stock Transfer Department before any construction or removal begins.
- B. The Addendum shall provide the following information and/or agreements:
 - i. Terms and conditions of use:
 - ii. Amount of square footage;
 - iii. Agreement to provide liability insurance;
 - iv. The amount of the original assessment for Exclusive Private Use and the start date of such exclusive use;
 - a. Calculation of Assessment: the original monthly assessment will be the square footage requested times the square foot value assigned by the latest Orange County Tax Assessor valuation times 10 percent (10%) ROI divided by 12 months. All assessments for Exclusive Private Use may be recalculated starting on the first day of each new decade by the GRF Finance Department.
 - Start Date: The start date is conditioned on an understanding that it may be delayed. Any changes or alterations will require Mutual Eight Board approval;
 - a. An agreement to maintain the Exclusive Private Use area: If the Exclusive Private Use area is not maintained to exceed or match surrounding area, the Board may cancel the Exclusive Private Use approval and terminate the Addendum to the Occupancy Agreement and restore the area to match similar common area at the shareholder's expense.
 - v. Agreement that the encroachment must be removed at selling; shareholder's expense unless buying shareholder agrees to execute a new Addendum to the Occupancy Agreement assuming all liability.

4. Existing Encroachments:

A. Pre-January 22, 2007, Encroachments: Any encroachment added before January 22, 2007, (the original date of this policy) or previously permitted by GRF will be allowed to remain until there is a sale, request for alteration, or transfer of stock. On resale, a request for alteration, or transfer, the shareholder must remove the encroachment, restoring the common area to a condition as good as similar common area as determined by the Mutual Eight Board, or the shareholder or new shareholder must enter into a Board-approved Addendum to the Occupancy

(Oct 14)

PHYSICAL PROPERTY

<u>Encroachment onto Common Areas for Exclusive Private Use of Shareholder</u> – Mutual Eight

Agreement for Exclusive Private Use of the common area at issue under the terms and conditions set out in paragraph 3 above.

B. Post-January 22, 2007, Encroachments: The shareholder must remove any encroachment added without a permit from GRF or approval of the Mutual Eight Board after January 22, 2007 (original date of this policy), within 90 days of notification of the violation by the Mutual Eight Board of Directors or GRF (the management company). In the event the encroachment was not approved by the Mutual Eight Board or permitted by GRF, the shareholder may agree to execute, with Mutual Eight Board approval, an Addendum to the Occupancy Agreement under the terms and conditions set out in paragraph 3 above. In all cases, on resale, a request for alteration, or transfer, the shareholder must remove the encroachment, restoring the common area to a condition as good as similar common area as determined by the Mutual Eight Board, or the shareholder or new shareholder must enter into a Board-approved Addendum to the Occupancy Agreement for Exclusive Private Use of the common area at issue.

5. Encroachments:

The following is a non-exclusive list of common area encroachments: expanded garden areas, extra doorway stoops, extra walkways, patios or patio-like areas, golf cart parking pads, extra wide entry walkways, and any other unapproved use of common area.

Shareholder Signature:	Date:	
Shareholder Signature:	Date:	
Original to Stock Transfer Corporate	e File	

MUTUAL ADOPTION EIGHT: 01-22-07 <u>AMENDMENTS</u> 10-27-14

(Oct 14)

Solar Panel Investment Decision

by Keechul Park

Table of Contents:

* Solar Panel Investment Decision	1
* Simple Example	. 4
* Electricity Expense for Mutual 8 (LR 179) and 3 others	5
* Laundry Room Income and Expenses in 2016	6
* Electricity Expenses without Solar System (LR 179)	7
* Inverter Purchasing History	8
* Electricity Expenses Summary: 2005 - 2017	9
* Breakeven point from 2005 though 2042 with Solar module degradation and without BP settlement payout 10)
* Breakeven point only for 2018 through 2027	1:

Disclaimer:

- * This Report was generated from the Data received from the following sources:
 - (1) MohrPower Solar Inc. (2) BP Settlement e-mail (3) Community Facilities (4) Mutual Accountant (5) Stella Solar
- * Unavailable data have been calculated from known historical records to make educated assumptions for future estimates in decision making. It is clearly marked in the artifacts.
- (1) Electricity Cost without Solar by using Laundry Room 179: Page 7
- (2) Expense for cleaning panels came from one year data of 2016: Page 6

(3) CD interest rate came from the Historical CD rate.

Introduction:

- * The board needs to decide whether Mutual 8 should install a new solar system with BP settlement money or not.
- * In order to make a decision, I compared electricity expense data.
- * I compared as much relevant data in my possession.
- * Question to the board: What is the electricity expense with or without solar?
- * Our solar array started to generate electricity in 2005.
- *There are many unknown factors to figure out the ROI (Return On Investment).

Summary:

- * In the past 13 year Mutual 8 has recuperated \$185k on the investment cost sunk of \$348k. This is a loss of \$163K on our investment in Solar Panels.
- * Mutual 8 will receive a settlement from BP Action Settlement Court of \$83k that can be used towards monthly electrical bills or invest in another solar panel system.
- * The Solar Panel business is not stable. Both the Installers and Solar Panel manufacturers are out of business during the last 13 years.

My Recommendations:

* Our Board should apply the BP settlement of 83K for the Mutual 8 electrical expenses.

For the following reasons:

* The ROI will take another 17 years to break even on our estimated total \$407k solar panel investment.

Total investment for 13 years: \$348k. Refer to Page 9

17 Years of cleaning panels: \$25k Refer to Page 10

Cost for reinstallation after re-roof: \$16k. Refer to Page 10

Cost to reinstall new inverters after 10 years: \$18k. Refer to Page 10

* Mutual 8 plans to re-roof in 2 or 3 years.

* Management of the Solar Panel project is multi year commitment. Our Mutual 8 BOD is a revolving door and changes with the yearly election. The transition between the elected members has been difficult. Knowledge, experience, and data is lost between terms of service.

* The shareholders who have been paying into the Solar Panel initiative have not seen a return on their investment as of now, nor will they until 2035 if we choose to buy another Solar Panel system. It is our fiduciary duty to be stewards of shareholder dues and provide the most benefit.

Conclusion:

* We chose Option 2 (removal, disposal, payout). We should consider taking the money and applying it to our electricity expense. We could allocate \$10,000/year to electricity expense for the next 8 years.

Simple Example

Without Solar system, how much is the electricity expense? With Solar system, how much is the electricity expense?

How much did we save?

How much did we pay for the system?

\$10,000

\$9,000

\$1,000

\$5,000

How many years
do we need
to recover the
invested money?
Breakeven point?

5 years

2005
2006
2007
2008
2009

Total

\$1,000	
\$1,000	
\$1,000	
\$1,000	
\$1,000	

\$5,000

^{*}We will breakeven on our investment in 2010.

Three mutuals without solar panels spent the following on electricity for the past three years provided by Community Facilities.

						Average \$	Av	erage \$	
2016		2015	2014			per unit		er unit	Mutual
						per year	per	month	
\$ 25,282.00	\$	28,710.00	\$	29,489.00	\$	64.41	\$	5.37	Three
\$ 21,319.00	\$	23,887.00	\$	25,380.00	\$	59.42	\$	4.95	Four
\$ 24,769.00	\$	26,422.00	\$	26,734.00	\$	67.64	\$	5.64	Nine
	\$ 25,282.00 \$ 21,319.00	\$ 25,282.00 \$	\$ 25,282.00 \$ 28,710.00 \$ 21,319.00 \$ 23,887.00	\$ 25,282.00 \$ 28,710.00 \$ \$ 21,319.00 \$ 23,887.00 \$	\$ 25,282.00 \$ 28,710.00 \$ 29,489.00 \$ 21,319.00 \$ 23,887.00 \$ 25,380.00	\$ 25,282.00 \$ 28,710.00 \$ 29,489.00 \$ \$ 21,319.00 \$ 23,887.00 \$ 25,380.00 \$	2016 2015 2014 per unit per year \$ 25,282.00 \$ 28,710.00 \$ 29,489.00 \$ 64.41 \$ 21,319.00 \$ 23,887.00 \$ 25,380.00 \$ 59.42	2016 2015 2014 per unit per year per \$ 25,282.00 \$ 28,710.00 \$ 29,489.00 \$ 64.41 \$ \$ \$ 21,319.00 \$ 23,887.00 \$ 25,380.00 \$ 59.42 \$	2016 2015 2014 per unit per unit \$ 25,282.00 \$ 28,710.00 \$ 29,489.00 \$ 64.41 \$ 5.37 \$ 21,319.00 \$ 23,887.00 \$ 25,380.00 \$ 59.42 \$ 4.95

Totals & Averages

ſ	4242	4	74 270 00	4	70.010.00	6	91 602 00	ċ	63.80	4	F 22	
	1212	>	71,370.00	>	79,019.00	7	81,003.00	7	05.80	>	5.32	

# of Mutual 8 units: 348	Average/yr.	\$ 22,209.36	*****
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LR 179 stopped generating the electricity in December, 2016.

By using LR 179

\$24,661.44

LAUNDRY ROOM INCOME AND EXPENSES 2016

	Total Service	# of	3	Solar Panel	Roof		Coin Income From
Laundry Room	Request Order	Machines	Repair/Replace	Inverters	Repair	Paid SCE Bill	Laundry Machines
179	21	8	\$939			\$682	
	-						
182	4	6	\$108	\$2,074		\$267	
188	10	10	\$674	\$0		-\$22	~
191	11	6	\$1,462	\$2,810		\$359	
195	9	6	\$537	\$2,074		\$116	
196	11	6	\$1,385	\$0		\$367	
200	12	8	\$431	\$0	N	\$869	
204	12	6	\$3,797	\$2,810	\$7,900	\$708	
Cleaning Panels		1		\$1,506			
Dryer			\$914			\$5,011	
Income							\$13,409
TOTALS	90	56	\$10,247	\$11,274	\$7,900	\$8,357	

Electricity Expenses without Solar System (LR 179) by using the electricity bill from SCE.

Laundry		Energy	Your	Laundry			
Room	Period	charge	new	Room			
		total	charges	179 Only			
LR 179	11/10/16 - 12/13/16	\$151.13	\$44.11	\$195.24			
LR 179	12/13/16 - 1/11/17	\$168.83	\$42.29	\$211.12			
LR 179	1/11/17 - 2/10/17	\$191.20	\$45.16	\$236.36			
LR 179	2/10/17 - 3/14/17	\$226.88	\$50.51	\$277.39			
LR 179	3/14/17 - 4/12/17	\$190.07	\$44.19	\$234.26			
LR 179	4/12/17 - 5/12/17	\$184.03	\$44.43	\$228.46			
LR 179	5/12/17 -6/13/17	\$196.80	\$47.41	\$244.21			
LR 179	6/13/17 -7/13/17	\$184.01	\$44.36	\$228.37			
LR 179	7/13/17 - 8/11/17	\$174.50	\$42.53	\$217.03			
LR 179	8/11/17 - 9/12/17	\$184.96	\$46.16	\$231.12			
LR 179	9/12/17 - 10/11/17	\$174.09	\$42.51	\$216.60			
LR 179	10/11/17 - 11/??/17		Assumption	\$220.00			
	Total Expense for 179			\$2,740.16			
	Estimated Annual Expense for All 9 LRs						

Inverter Purchasing History

	Manuf.	Invoice	Memo	Invoice	Invoice	Invoice						
	Date	Date	Date	Date	Date	Date	Date	Date	Date	Date	Date	Date
Inverters	Label	10/5/2011	9/5/2012	9/18/2012	2/19/2013	11/25/2013	9/12/2014	2/16/2015	3/3/2015	10/13/2015	1/29/2016	11/29/2016
		Progressive	Progressive	Progressive	Progressive	Progressive	Progressive	Ameco	Ameco	Ameco	Ameco	Ameco
179 (PV1)	2004											
179 (PV2)	2004	\$ 178.94		\$ 942.00								
182 (PV1)	2017										\$ 2,450.00	
182 (PV2)	2013									\$2,225.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
188 (PV1)	2012									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
188 (PV2)	2004		\$ 942.01									
188 (PV3)	2013							\$ 2,149.00				
188 (PV4)	2013						\$ 2,374.68					
191 (PV1)	2004											
191 (PV2)	2014											\$ 2,810.00
195 (PV1)	2004											, –,
195 (PV2)	2013								\$2,074.00			
196 (PV1)	2007				\$ 1,930.00							
200 (PV1)	2013					\$ 2,991.58						
204 (PV1)	2014											\$ 2,810.00
204 (PV2)	2004											7 -,
								5,00				
	-	\$ 178.94	\$942.01	\$ 942.00	\$1,930.00	\$2,991.58	\$2,374.68	\$2,149.00	\$2,074.00	\$2,225.00	\$ 2,450.00	\$ 5,620.00
									Total	invorto		
									TULdi	inverte	COST	\$ 23,877.21
											1.00-1-1	

Electricity Expenses Summary: 2005 - 2017

No.	Year	Without Solar	With Solar	Saved amount	Invested a	Invested amount			Source of
0	2004	\$26,951.42	Finance	for 13 years	=	13 years			Data
1	2005	\$24,661.44	17,046.65						
2	2006	\$24,661.44	19,118.10		Solar Panels	199,350.09	2005	Contract	Mohrpower
3	2007	\$24,661.44	13,679.90						
4	2008	\$24,661.44	7,094.22	(1)	Opportunity Cost	81,085.30	2004-2017	2.66%,13yrs	Historical data
5	2009	\$24,661.44	11,524.38						
6	2010	\$24,661.44	12,048.23		Inverters	23,877.21	2005-2016	Invoice	Invoice
7	2011	\$24,661.44	15,121.93						
8	2012	\$24,661.44	15,720.26		Controllers	12,477.84	2013		Facilities
9	2013	\$24,661.44	15,816.60				•	•	
10	2014	\$24,661.44	9,133.33		Cleaning	19,578	2005 - 2016	\$1,506/'16	Assumed
11	2015	\$24,661.44	10,298.13		Cleaning	1,255.00	As of 10/11/17	\$125.5/mo	Assumed
12	2016	\$24,661.44	8,356.97		Roof Repair	2,611.64	2016-2017	Building 179	Facilities
13	2017	\$24,661.44	7,381.02	(2)	Roof Repair	7,900	2016	Building 204	Facilities
				Total Saved amount for 13 years		Total invested amount for 13 years	Calculated Loss - 13 Years		
	Total	\$347,550.14	\$162,339.72	\$185,210.42		\$348,135.08	(\$162,924.66)		

^{(1) \$24,661.44} was used for the yearly electricity expense. In 2004, it was \$26,951.42. In 2018, budget expense is \$25,682.00.

Note: About 70% of our system is still working. (LR 179 down + 20% failure)

⁽²⁾ If we invested \$200,000 in CD with 2.66% for 13 years in December, 2004, we could have earned \$81k interest.

⁽²⁾ Solar Panel caused the roof leaks and total repair cost was \$7,900. The unit was vacant at the time of leaking.

^{**} Solar system on LR 179 has broken down since December 2016.

What happens with the Solar Module Degradation & without BP settlement payout

No.		Install	Cleaning	After	Install	Accumulated	Yearly	Accumulated	Accumulated
of	Year	solar	for	roofing	new	Input amount	saved	Saved	Gain or Loss
Year		system	Maintenace	reinstalled	inverters	10000	amount		
		(\$162,924.66)		\$75*216	\$2,000*9		99.4%/10yrs		
							99.3%/10yrs		
1	2018	\$162,924.66	\$ 1,506.00		3.0	\$ 164,430.66	\$12,853	\$12,853	\$ (151,596.92)
2	2019		\$ 1,506.00	\$16,200.00		\$ 182,136.66	\$12,852	\$25,705	\$ (156,431.72)
3	2020		\$ 1,506.00			\$ 183,642.66	\$12,851	\$38,555	\$ (145,087.19)
4	2021		\$ 1,506.00			\$ 185,148.66	\$12,849	\$51,405	\$ (133,743.96)
5	2022		\$ 1,506.00			\$ 186,654.66	\$12,848	\$64,253	\$ (122,402.01)
6	2023		\$ 1,506.00			\$ 188,160.66	\$12,847	\$77,099	\$ (111,061.36)
7	2024		\$ 1,506.00			\$ 189,666.66	\$12,844	\$89,943	\$ (99,723.29)
8	2025		\$ 1,506.00			\$ 191,172.66	\$12,843	\$102,786	\$ (88,386.51)
9	2026		\$ 1,506.00			\$ 192,678.66	\$12,841	\$115,628	\$ (77,051.02)
10	2027	-	\$ 1,506.00			\$ 194,184.66	\$12,840	\$128,468	\$ (65,716.83)
11	2028		\$ 1,506.00		\$18,000.00	\$ 213,690.66	\$12,839	\$141,307	\$ (72,383.93)
12	2029		\$ 1,506.00			\$ 215,196.66	\$12,838	\$154,144	\$ (61,052.32)
13	2030		\$ 1,506.00			\$ 216,702.66	\$12,836	\$166,981	\$ (49,722.00)
14	2031		\$ 1,506.00			\$ 218,208.66	\$12,835	\$179,816	\$ (38,392.97)
15	2032		\$ 1,506.00			\$ 219,714.66	\$12,834	\$192,649	\$ (27,065.24)
16	2033		\$ 1,506.00			\$ 221,220.66	\$12,832	\$205,482	\$ (15,738.79)
17	2034		\$ 1,506.00			\$ 222,726.66	\$12,831	\$218,313	\$ (4,413.64)
18	2035	Breakeven point	\$ 1,506.00			\$ 224,232.66	\$12,830	\$231,143	\$ 6,910.21
19	2036		\$ 1,506.00			\$ 225,738.66	\$12,829	\$243,971	\$ 18,232.78
20	2037		\$ 1,506.00			\$ 227,244.66	\$12,827	\$256,799	\$ 29,554.06
21	2038		\$ 1,506.00		\$18,000.00	\$ 228,750.66	\$12,826	\$269,625	\$ 40,874.04
22	2039		\$ 1,506.00			\$ 230,256.66	\$12,825	\$282,449	\$ 52,192.73
23	2040		\$ 1,506.00			\$ 231,762.66	\$12,823	\$295,273	\$ 63,510.13
24	2041		\$ 1,506.00			\$ 233,268.66	\$12,822	\$308,095	\$ 74,826.24
25	2042		\$ 1,506.00			\$ 234,774.66	\$12,821	\$320,916	\$ 86,141.05

When is breakeven point after the new solar system has been installed with BP settlement payout money?

				After]				
No.		Install	Cleaning	roofing	Service	Accumulated	Yearly	Accumulated	Accumulated	7
of	Year	solar	for	reinstalled	calls	investment	saved	Saved	Gain or Loss	
Year		system	Maintenace	\$75*216	\$1440*16	amount	amount	00000	Guill Of E033	
					how many?		with deterioration			1
1	2018	\$ 81,750.00	\$ 1,506.00			\$ 83,256.00	\$12,853	\$12,853	\$ (83,256.00)	1
2	2019		\$ 1,506.00	\$16,200.00		\$ 100,962.00	\$12,852	\$25,705	\$ (75,257.07)	_
3	2020		\$ 1,506.00			\$ 102,468.00	\$12,783	\$38,488	\$ (63,980.10)	-
4	2021		\$ 1,506.00			\$ 103,974.00	\$12,849	\$51,337	\$ (52,636.87)	4
5	2022		\$ 1,506.00			\$ 105,480.00	\$12,848	\$64,185	\$ (41,294.92)	4
6	2023		\$ 1,506.00			\$ 106,986.00	\$12,847	\$77,032	\$ (29,954.27)	⊿
7	2024		\$ 1,506.00			\$ 108,492.00	\$12,845	\$89,877	\$ (18,614.90)	4
8	2025		\$ 1,506.00			\$ 109,998.00	\$12,844	\$102,721	\$ (7,276.83)	-
9	2026		\$ 1,506.00			\$ 111,504.00	\$12,843	\$115,564	. (-,	Breakeven
10	2027		\$ 1,506.00			\$ 113,010.00	\$12,841	\$128,405	\$ 15,395.43	breakeven
							, ==,= :=	4220,403	7 15,555.45	
			Assumed	Actual		Average	Average		2018	2018
			Electricity	Electricity		Saved	Saved		Budget	Solar
			Expense	Expense		amount	amount		Electricity	
	_		without	with		with solar	per year		Expense	Inverter
		Year	Solar	Solar		per year	by Stellar],	without solar	per
		2014	\$24,661.44	\$ 9,133.33	ľ		- y occinal	H	without solar	each
		2015	\$24,661.44	\$10,298.13		\$ 15,398.63	\$12,919		\$25 602 00	ć2 24=
		2016	\$24,661.44	\$ 8,356.97	t	*From left data	Stella Data		\$25,682.00	\$2,315
		Average	\$ 24,661.44	\$ 9,262.81	L		J. J			

MEMO

TO:

MUTUAL EIGHT BOARD OF DIRECTORS

FROM:

MUTUAL ADMINISTRATION

SUBJECT:

APPROVE SALE OF EMERGENCY SUPPLIES TO SHAREHOLDERS

DATE:

NOVEMBER 27, 2017

I move to sell emergency supplies, at a discount, to Mutual Eight shareholders.

Earthquake Management

1399 Specialty Drive Vista, CA 92081 Tel: 800-925-9744 Fax: 714-893-5420

Invoice

Date	Invoice #
11/8/2016	60746

Bill To

LEASURE WORLD #8

DANIEL CURTIN, SPHR

13361 EL DORADO ST. #201A

SEAL BEACH CA 90740

Ship To

LEASURE WORLD #8

DANIEL CURTIN, SPHR

13361 EL DORADO ST. #201A

SEAL BEACH CA 90740

Rep	S.O. No.	P.O. N	No.	Terms	Freight Terr	ns	Project
03	F38771	5480	8	30 Day Net	***************************************		
Quantity	Backordered	Item		Description		Rate	Amount
1 20 8 96 40 4 8 40 32 4 80 4 4 4 1	0 0 0 0 0 0 0 0 0	T33B-FF FA-GLV-V FA-BB FA-24SU PP33 PP77 PP00 PP88-R PP200-G T11A SH77ML T24C T006 C-55 ZZDDS	VYNYI BODY 5 X 9 S (EACH PORT-/ 12 PAC BIO-BL GENER GENER DUCT T LARGE 36 INCL 8 1/2 x I BULL H DEPEN 562-698 **NEEL CALL B COMPA 323-788	A-POTTY (HONEY BUG K OF TOILET LINERS JUE 12 PACK - TOILET LAL USE TOILET PAPE JIC HAND SANITIZER A FAPE 60 YDS X 2' MAYDAY SOLAR BLA H WRECKING BAR 12 SQ. POINT CLEAN U HORN - 3 WATT (100 YA JORN -	ir CAGS DRESSING CKET) W /LID DEODORANT R 4 OZ ANKET-84' X 52' UP SHOVEL ARD RANGE) RVICE -+ Collect MER NEEDS TRUCKING	13.84 6.12 13.46 0.31 15.73 3.08 6.12 0.61 1.60 3.98 0.85 7.34 10.40 62.57 120.00	13.84T 122.40T 107.68T 29.76T 629.20T 12.32T 48.96T 24.40T 51.20T 15.92T 68.00T 29.36T 41.60T 250.28T 120.00
					Total		\$1,680.51
Any discrepan	cy must be reported	l to Mayday Indu	stries wi	thin 3 days of items	Payment	ts/Credits	\$0.00
being received					Balanc	e Due	\$1,680.51

MEMO

TO:

MUTUAL EIGHT BOARD OF DIRECTORS

FROM:

MUTUAL ADMINISTRATION

SUBJECT:

APPROVE BRIGHTVIEW LANDSCAPE SERVICES REQUEST TO PLACE

TEMPORARY SHED

DATE:

NOVEMBER 27, 2017

I move to approve the request from BrightView Landscape Services to place a temporary shed at the west end of Carport 98, on a level gravel bed, off the driveway.

MEMO

TO:

MUTUAL EIGHT BOARD OF DIRECTORS

FROM:

MUTUAL ADMINISTRATION

SUBJECT:

APPROVE BRIGHTVIEW IRRIGATION REPAIRS - \$4,326.11

DATE:

NOVEMBER 27, 2017

I move to approve the BrightView Landscape Services repairs for Mutual Eight in multiple locations (96 parts), at a cost of \$4,326.11.

MEMO

TO:

MUTUAL EIGHT BOARD OF DIRECTORS

FROM:

MUTUAL ADMINISTRATION

SUBJECT:

APPROVE RETAINER CONTRACT WITH ROSEMAN & ASSOCIATES

DATE:

NOVEMBER 27,2017

I move to approve the retainer contract with Roseman & Associates for the GCAR Annual Retainer, and authorize the President to sign the contract.

MEMO

TO:

MUTUAL EIGHT BOARD OF DIRECTORS

FROM:

MUTUAL ADMINISTRATION

SUBJECT:

APPROVE ATTORNEY ROSEMAN'S CONTRACT - BYLAWS, OCCUPANCY

AGREEMENT, AND POLICIES

DATE:

NOVEMBER 27, 2017

I move to approve a contract with Roseman & Associates to restate the Bylaws, Occupancy Agreement, and policies, not to exceed \$______, and authorize the President to sign the contract.

ANNUAL TERMITE INSPECTION 3 YEAR TOTALS

	FENN			
MUTUAL	(2013-2016)	FENN 2017	FENN 2018	FENN 2019
1	\$10,776.47	\$12,941.00	\$13,588.05	\$14,267.45
2	\$11,031.86	\$13,250.00	\$13,912.50	\$14,608.13
3	\$5,515.92	\$6,624.00	\$6,955.20	\$7,302.96
4	\$5,056.26	\$6,072.00	\$6,375.60	\$6,694.38
5	\$6,282.02	\$7,544.00	\$7,921.20	\$8,317.26
6	\$5,209.48	\$6,256.00	\$6,568.80	\$6,897.24
7	\$4,903.04	\$5,888.00	\$6,182.40	\$6,491.52
8	\$4,443.38	\$5,336.00	\$5,602.80	\$5,882.94
9	\$4,903.04	\$5,888.00	\$6,182.40	\$6,491.52
10	\$3,524.06	\$4,232.00	\$4,443.60	\$4,665.78
11	\$3,983.72	\$4,784.00	\$5,023.20	\$5,274.36
12	\$5,771.26	\$6,937.00	\$7,283.85	\$7,648.04
14	\$4,187.96	\$5,036.00	\$5,287.80	\$5,552.19
15	\$6,409.78	\$7,703.00	\$8,088.15	\$8,492.56
16	\$766.10	\$920.00	\$966.00	\$1,014.30
17	\$1,608.81	\$1,935.00	\$2,031.75	\$2,133.34

PEST CONTROL PER CALL

	FENN			
LOCATION	(2013-2016)	FENN 2017	FENN 2018	FENN 2019
Per Unit	\$13.00	\$15.00	\$15.00	
Laundry	\$6.00	\$8.00		7.0.00
Building				\$0.00
Perimeter	\$37.00	\$40.00	\$40.00	\$40.00
Dusting Attic	\$35.00	\$45.00	\$45.00	\$45.00
Carport	\$40.00	\$40.00	\$40.00	\$40.00
ants		\$15.00	\$15.00	\$15.00
roaches		\$15.00	\$15.00	\$15.00
spiders		\$15.00	\$15.00	\$15.00
earwigs		\$15.00	\$15.00	\$15.00
crickets		\$15.00	\$15.00	\$15.00
mice/rats		\$22.00	\$22.00	\$22.00
mites		\$45.00	\$45.00	\$45.00
wasps		\$15.00	\$15.00	\$15.00
bees		\$15 / \$130	\$15 / \$130	\$15 / \$130
bait station -				
rodent (monthly)		\$2.50	\$2.50	\$2.50